



**SHELF  
DRILLING**

**FLEET  
STATUS  
REPORT**

**NOVEMBER 2018**





# Fleet Status Report

November 2018

Revisions Noted in "Bold"

## Recent Events

- Key Singapore has been awarded a two-year contract with ENI in Italy with expected contract commencement in July 2019. The contract includes one-year option period.
- Key Manhattan has been awarded an extension on its contract with ENI in Italy. The rig is now committed to the customer until July 2021.
- Trident 16 has been awarded a 135-day contract with Gempetco in Egypt and has commenced contract in November 2018.
- Shelf Drilling Resourceful has been awarded a six-month extension with Chevron in Nigeria. The rig is committed until April 2019 with a further option of six-months.
- Adriatic I has been awarded a short term contract with Niger Delta in Nigeria, commencing in November 2018. The rig has also been awarded a contract by Sirius Petroleum for a drilling program offshore Nigeria. The contract duration is 135 days plus options and to commence in January 2019 in direct continuation of the Niger Delta contract.
- Baltic has substituted the Adriatic I for the program with Oriental Energy. The revised initial firm contract duration is 150 days plus options with expected commencement in November 2018.
- High Island IX completed 3-yearly contract required out-of-service projects in Q3 2018 and returned to operations 10 days ahead of schedule.
- Trident VIII completed its upgrade and contract preparation project for Amni. The rig is currently enroute to Nigeria for contract expected to commence in February 2019.
- Shelf Drilling Scepter recently arrived in Bahrain and has commenced its reactivation project.
- Trident IX was sold in September 2018.

Rig Name	Rig Design <sup>1</sup>	Max Water Depth (Feet)	Customer	Location	Contract Start Date	Contract End Date <sup>2</sup>	Comments <sup>3</sup>
<b>Middle East &amp; Mediterranean</b>							
High Island II	MLT 82-SD-C	270	Saudi Aramco	Saudi Arabia	Nov 2014	Nov 2019	
High Island IV	MLT 82-SD-C	270	Saudi Aramco	Saudi Arabia	Oct 2014	Oct 2019	
<b>High Island V</b>	MLT 82-SD-C	270	Saudi Aramco	Saudi Arabia	Nov 2013	<b>Nov 2018</b>	
<b>High Island IX</b>	MLT 82-SD-C	250	Saudi Aramco	Saudi Arabia	Jun 2016	Jun 2021	Customer has one 2-year option. <b>Completed planned OOS in early Nov 2018.</b>
Main Pass I	F&G L-780 Mod II	300	Saudi Aramco	Saudi Arabia	Oct 2014	Oct 2019	Planned OOS in Q1-Q2 2019.
Main Pass IV	F&G L-780 Mod II	300	Saudi Aramco	Saudi Arabia	Nov 2014	Nov 2019	
High Island VII	MLT 82-SD-C	250	ADNOC Drilling	UAE	Feb 2016	Feb 2019	
<b>Key Singapore</b>	MLT 116-C	350	ADNOC Drilling <b>Out of Service</b> ENI	UAE - <b>Italy</b>	Sep 2015 <b>Jan 2019</b> <b>Jul 2019</b>	<b>Jan 2019</b> <b>Jun 2019</b> <b>Jun 2021</b>	<b>Current contract with ADNOC Drilling extended until Jan 2019</b> <b>Secured a two-year contract with ENI, expected commencement in Jul 2019 after planned OOS in Q1-Q2 2019 and rig mobilization to Italy. Customer has a 1-year option.</b>
Shelf Drilling Tenacious	BMC Pacific 375	375	Dubai Petroleum	UAE	Jan 2018	Jan 2020	Customer has two 1-year options.
Shelf Drilling Mentor	LT Super 116 E	350	Dubai Petroleum	UAE	Jan 2018	Jan 2020	Customer has two 1-year options.
Adriatic X	MLT 116-C	350	Available	UAE	-	-	
Galveston Key	MLT 116-SC Mod	300	Available	UAE	-	-	
Compact Driller	MLT 116-C	300	Available	Bahrain	-	-	
Key Hawaii	Mitsui 300 C	300	Available	Bahrain	-	-	
<b>Shelf Drilling Scepter</b>	Keppel FELS Super B	350	Out of Service	<b>Bahrain</b>	-	-	<b>Commenced reactivation project in Bahrain.</b>
<b>Key Manhattan</b>	MLT 116-C	350	ENI	Italy	Apr 2016	<b>July 2021</b>	<b>Contract extended until Jul 2021. Customer has a 6-month option.</b>

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Rig 141	MLT 82-SD-C	250	SROCO	Egypt	Jun 2018	Nov 2018	
<b>Trident 16</b>	Modec 300-C38	300	<b>Gempetco</b>	Egypt	<b>Nov 2018</b>	<b>Mar 2019</b>	<b>Commenced a new 135-day contract with Gempetco</b>
Comet	Sonat Cantilever	250	Available	Egypt	-	-	
<b>India</b>							
<b>C.E. Thornton</b>	MLT 53-SC	300	ONGC	India	Dec 2015	<b>Jan 2019</b>	
<b>F.G. McClintock</b>	MLT 53-SC	300	ONGC	India	Nov 2015	<b>Dec 2018</b>	
Harvey H. Ward	F&G L-780 Mod II	300	ONGC	India	Feb 2018	Feb 2021	
J.T. Angel	F&G L-780 Mod II	300	ONGC	India	Mar 2018	Mar 2021	
Parameswara	BMC 300-IC	300	ONGC	India	Feb 2016	Jan 2019	
Trident II	MLT 84-SC Mod	300	ONGC	India	Feb 2016	Jan 2019	
Trident XII	BMC 300-IC	300	ONGC	India	Jan 2018	Jan 2021	
Ron Tappmeyer	MLT 116-C	300	Available	India	-	-	
<b>West Africa</b>							
<b>Adriatic I</b>	MLT 116-C	350	AMNI <b>Niger Delta</b> <b>Sirius Petroleum</b>	Nigeria Nigeria Nigeria	Apr 2018 <b>Nov 2018</b> <b>Jan 2019</b>	<b>Nov 2018</b> <b>Jan 2019</b> <b>Jun 2019</b>	<b>Awarded a short-term contract with Niger Delta commencing in Nov 2018. Awarded a 135-day plus options contract with Sirius Petroleum, expected commencement in Jan 2019 in direct continuation of Niger Delta contract.</b>
<b>Baltic</b>	MLT Super 300	375	Total <b>Oriental Energy</b>	Nigeria Nigeria	Sep 2016 <b>Nov 2018</b>	<b>Nov 2018</b> <b>Apr 2019</b>	<b>Rig has substituted the Adriatic I for the program with Oriental Energy. Revised initial firm contract duration is for 150 days plus options with expected commencement in Nov 2018.</b>
<b>Shelf Drilling Resourceful</b>	LT Super 116 C	350	Chevron	Nigeria	Mar 2018	<b>April 2019</b>	<b>Contract extended by six months through option exercise. Customer has a six-month option.</b>
Trident XIV	BMC 300-IC	300	ExxonMobil	Nigeria	Feb 2018	Feb 2019	Customer has two 1-year options.
<b>Trident VIII</b>	Modec 300-C35	300	<b>Amni</b>	<i>En route to Nigeria</i>	<b>Feb 2019</b>	<b>Sep 2019</b>	<b>Rig completed upgrade and contract preparation project in Bahrain, currently enroute to Nigeria.</b>
<b>South East Asia</b>							
Shelf Drilling Chaophraya	LT Super 116 E	350	Chevron	Thailand	Dec 2016	Nov 2021	
Shelf Drilling Krathong	LT Super 116 E	350	Chevron	Thailand	Jun 2017	May 2022	
Trident 15	Modec 300-C38	300	Available	Malaysia	-	-	
<b>Other</b>							
<b>Randolph Yost</b>	MLT 116-C	300	<b>Available</b>	USA	-	-	

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<b>Stacked</b>							
Key Gibraltar	MLT 84-C Mod	300	-	Bahrain	-	-	Rig held for sale.
<b>Trident IX</b>	Modec 400-C	400	-	-	-	-	<b>Rig sold in September 2018.</b>
Hibiscus	Heavy Swamp Barge	21	-	Indonesia	-	-	
Rig 124	Modec 200-C45	250	-	Egypt	-	-	Stacked.

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## FOOTNOTES

<sup>1</sup> MLT: Marathon LeTourneau, LT: LeTourneau, F&G: Friede & Goldman, BMC: Baker Marine Corp.

<sup>1</sup> The Contract End Date typically does not include the duration to complete the customer's last well if permitted under the "Well in Progress" clause in the rig contract.

<sup>1</sup> OOS – Out of Service. Included if planned OOS duration is greater than 30 days.

## FORWARD-LOOKING STATEMENTS

The information contained in this Fleet Status Report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This Fleet Status Report contains statements that are not historical facts, which are "forward-looking statements". Forward-looking statements include, but are not limited to, statements about estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.

The actual results of the Company could differ materially from those indicated by the forward-looking statements because of various risks and uncertainties, including, without limitation:

- the Company's ability to renew or extend contracts, enter into new contracts when such contracts expire, and negotiate the dayrates and other terms of such contracts;
- the demand for the Company's drilling rigs;
- changes in worldwide rig supply and demand, competition or technology, including as a result of delivery of newbuild drilling rigs;
- the expectations of the Company's customers relating to future energy prices and ability to obtain drilling permits;
- the impact of variations in oil and gas production and prices and demand in hydrocarbons;
- the impact of variations in demand for the Company's products and services;
- sufficiency and availability of funds for required capital expenditures and deferred costs, working capital and debt service;
- the Company's levels of indebtedness, covenant compliance and access to future capital;
- the level of reserves for accounts receivables;
- the disproportionate changes in operating and maintenance costs compared to changes in operating revenues;
- downtime and other risks associated with offshore rig operations or rig relocations, including rig or equipment failure, damage and other unplanned repairs;
- the expected completion of shipyard projects including the timing of newbuild rigs construction and delivery and the return of idle rigs to operations;
- future capital expenditures and deferred costs, refurbishment, reactivation, transportation, repair and upgrade costs
- the liabilities and restrictions under coastwise and other laws of the jurisdictions in which the Company operates and regulations protecting the environment;
- the outcomes of any litigations, investigations, claims and disputes and their effects on the Company's financial condition and results of operations;
- effects of accounting changes and adoption of accounting policies;
- expectations regarding offshore drilling activity and dayrates, market conditions, operating revenues, operating and maintenance expense, insurance coverage, insurance expense and deductibles, interest expense and other matters with regard to outlook and future earnings;
- potential asset impairment as a result of future decline in demand for shallow water drilling rigs;
- the market value of the Company's drilling rigs and of any rigs the Company acquires in the future may decrease;
- the Company's ability to attract and retain skilled personnel on commercially reasonable terms, whether due to labor regulations, unionization or otherwise;
- the security and reliability of our technology systems and service providers;
- adverse changes in foreign currency exchange rates;
- changes in general economic, fiscal and business conditions in jurisdictions in which the Company operates and elsewhere;
- the Company's ability to obtain financing and pursue other business opportunities may be limited by our debt levels, debt agreement restrictions and the credit ratings assigned to our debt by independent credit rating agencies; and
- other risks indicated in the Company's filings and/or financial reports.

All of the foregoing risks and uncertainties are beyond the ability of the Company to control, and in many cases, the Company cannot predict the risks and uncertainties that could cause its actual results to differ materially from those indicated by the forward-looking statements.